

CGA Energy Nexus & Annual Technical Conference 2024

Fuelling the Future

Recognition & Resolution of Problems with Gas Ultrasonic Flow Meters

Wade Stinson





ULTRASONIC METER DIAGNOSTICS - ADVANCED

Wade Stinson
National Sales Manager, Flow and Analyzer Solutions
Canada

SICK
Sensor Intelligence.

CLASS AGENDA

- Advantages of using Ultrasonic Meters
- History of Ultrasonic Meters
- Basic Principle of Operation of Ultrasonic Meters
- Effects of upstream piping on Ultrasonic meters and using Flow Conditioners
- General Diagnostic Information
- Advanced Diagnostic Information
- Diagnostic Examples
- Q & A

ADVANTAGES OF USING ULTRASONIC METERS

- Large Turndown Ratio (>50-1)
- Naturally Bi-Directional
- Tolerant of Wet Gas Applications
- No pressure loss across the meter
- No routine maintenance
- Fault Tolerant (path substitution)
- High accuracy and linearity
- Advanced diagnostics using Software

BRIEF HISTORY OF ULTRASONIC METERS

- First developments of Ultrasonic technology started around 1920's
 - Fluid velocity measurement in closed conduits with sonic pulses
 - With discovery that transmission and reception of repetitive sound bursts could be used to describe the location and speed of moving objects
 - This principle was soon used to build sonar and radar arrays
- First meters for gas applications began development in the 1970's
 - With the development of economical high-speed electronics and digital signal processing in the late 1970s that a repeatable instrument with sufficient resolution for gas applications was devised.
- First Ultrasonic meters were manufactured in the late 1980's/early 1990's
 - Once digital signal processing was available and was also economical USM were manufactured in the late 80's and early 90's.
- Technical Note M-96-2-3, *Ultrasonic Flow Measurement for Natural Gas Applications* is published in 1996
- AGA 9 is approved in 1998

Piezo-electric Effect

The ultrasonic transducers operate alternately as a transmitter and receiver. Each transducer has a piezo-ceramic element that is coupled with a diaphragm. To transmit signals, an voltage is applied to the piezo-ceramic element so that it vibrates mechanically.

These vibrations are then transferred through the diaphragm to the gas. The vibrations propagate as acoustic waves in the gas and strike the diaphragm on the opposite transducer after a propagation time that depends on the speed of sound and the gas velocity.

The waves are transferred to the piezo-ceramic element in the form of mechanical vibrations. They are then converted into an electrical signal by the inverse piezoelectric effect and used for further signal analysis.

BASIC PRINCIPLE OF OPERATION OF ULTRASONIC METERS

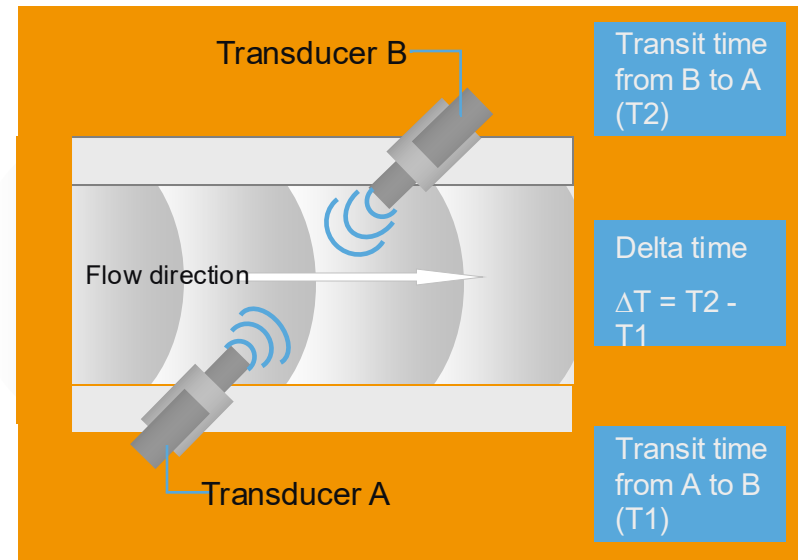
Crossing a river

- A boat crossing a river diagonally with the flow needs less time than a boat crossing the river against the flow
- The stronger the current the faster the crossing with the flow and the slower the crossing against it
- The difference between the two transit times depends directly on the current (Flow) velocity
- This effect relates to the principle of operation in the ultrasonic flow meter



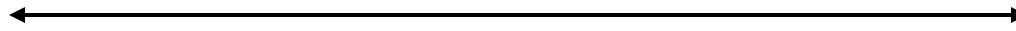
Crossing a pipe by ultra sound

- The two diagonally opposed transducers function alternatively as transmitters and receivers
- The sound signal emitted from Transducer A is accelerated by the flow
- The sound signal emitted from Transducer B is slowed by the flow
- The difference between the two transit times (T1 & T2) is directly proportional to the mean flow rate
- From the mean flow rate the volumetric flow can then be calculated

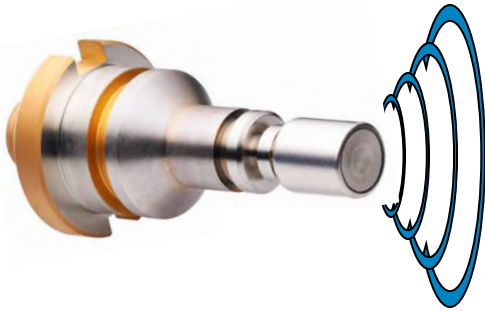


Propagation Delay of an Ultrasonic Pulse

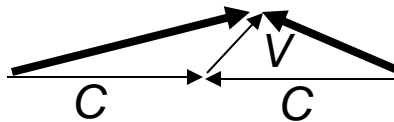
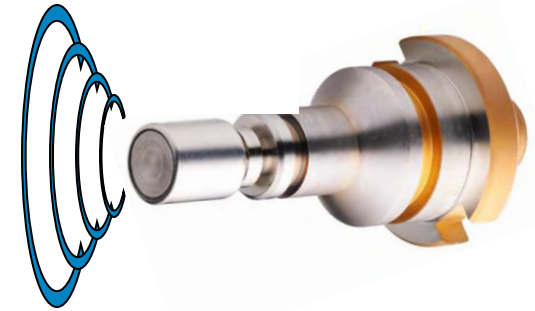
$L = \text{Distance from Transducer A to B}$



Transducer A



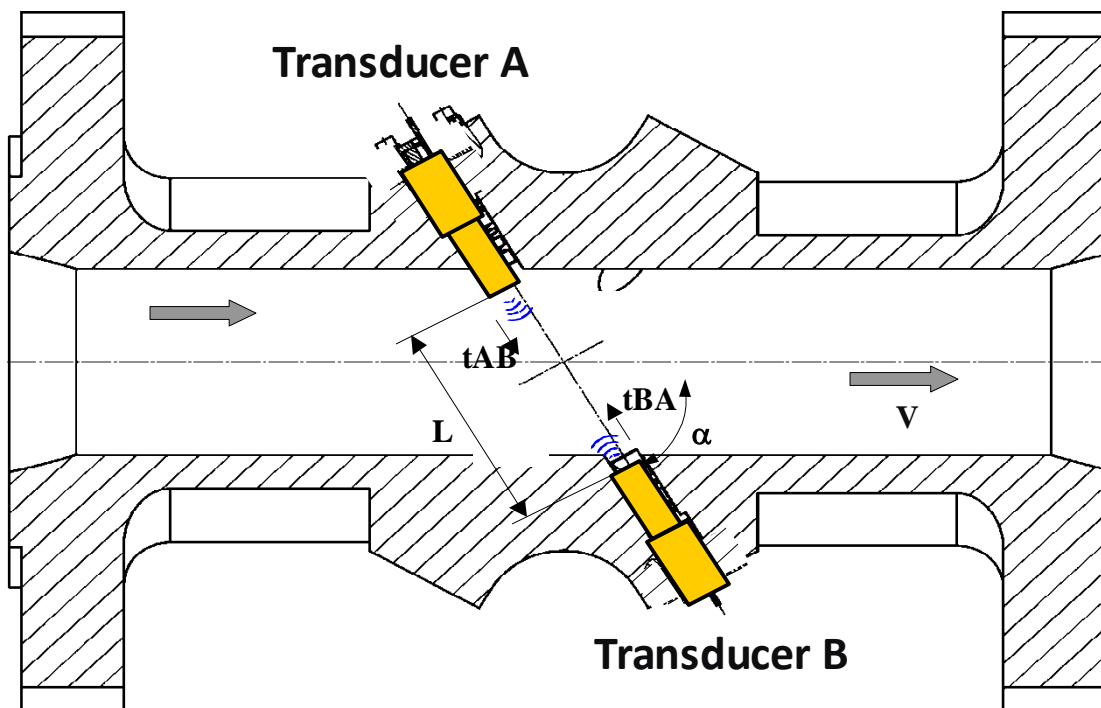
Transducer B



$$t_{BA} = \frac{L}{c - v_{gas} \cdot \cos \alpha}$$

$$t_{AB} = \frac{L}{c + v_{gas} \cdot \cos \alpha}$$

USM Operating Principle



Travel Time Difference

$$t_{AB} = \frac{L}{c + v \cdot \cos \alpha}$$

$$t_{BA} = \frac{L}{c - v \cdot \cos \alpha}$$

Path velocity

$$v_{Pfad} = \frac{L}{2 \cdot \cos \alpha} \left(\frac{1}{t_{AB}} - \frac{1}{t_{BA}} \right)$$

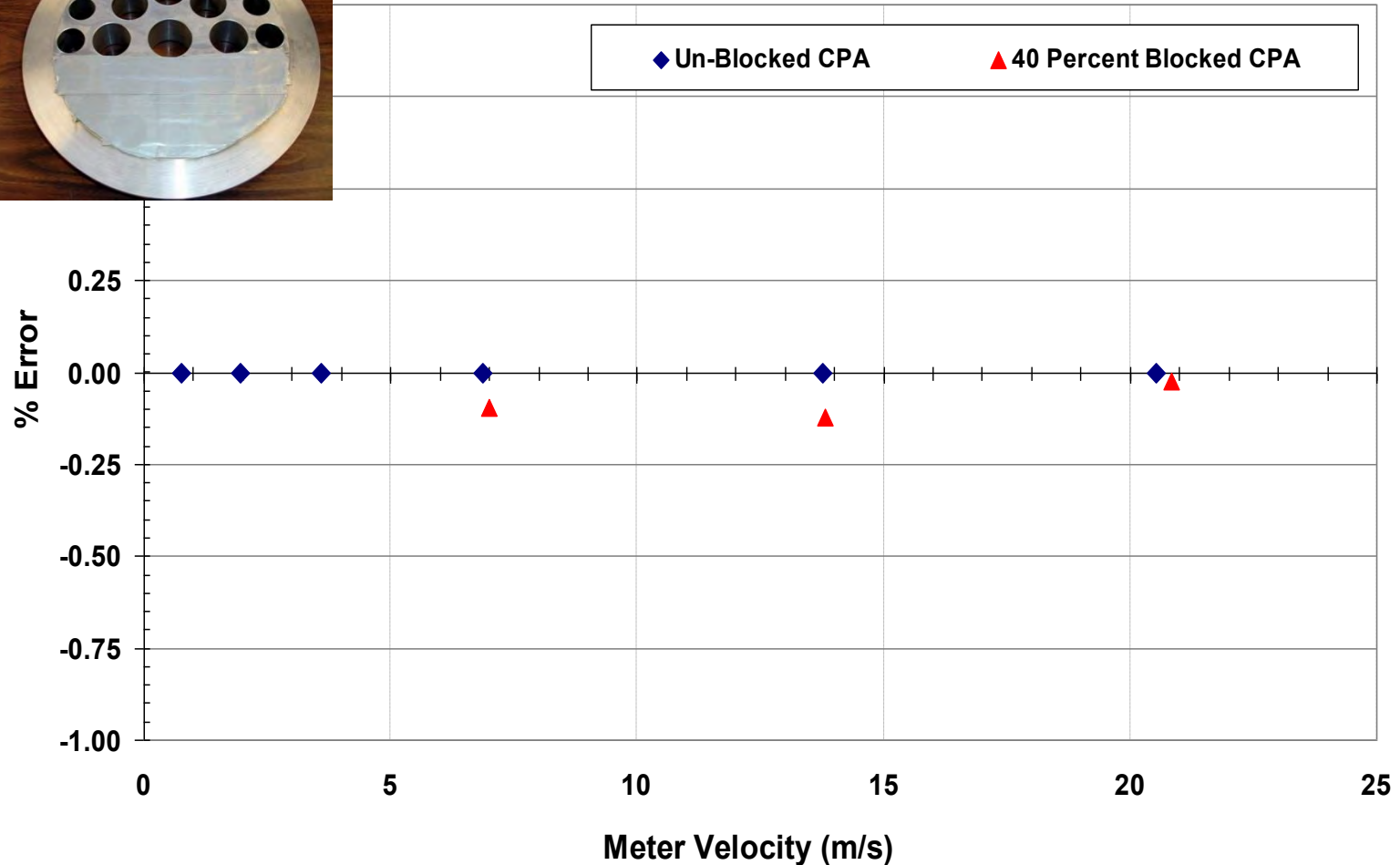
Sound Velocity

$$c = \frac{L}{2} \left(\frac{1}{t_{AB}} + \frac{1}{t_{BA}} \right)$$

ULTRASONIC MEASUREMENT TESTING



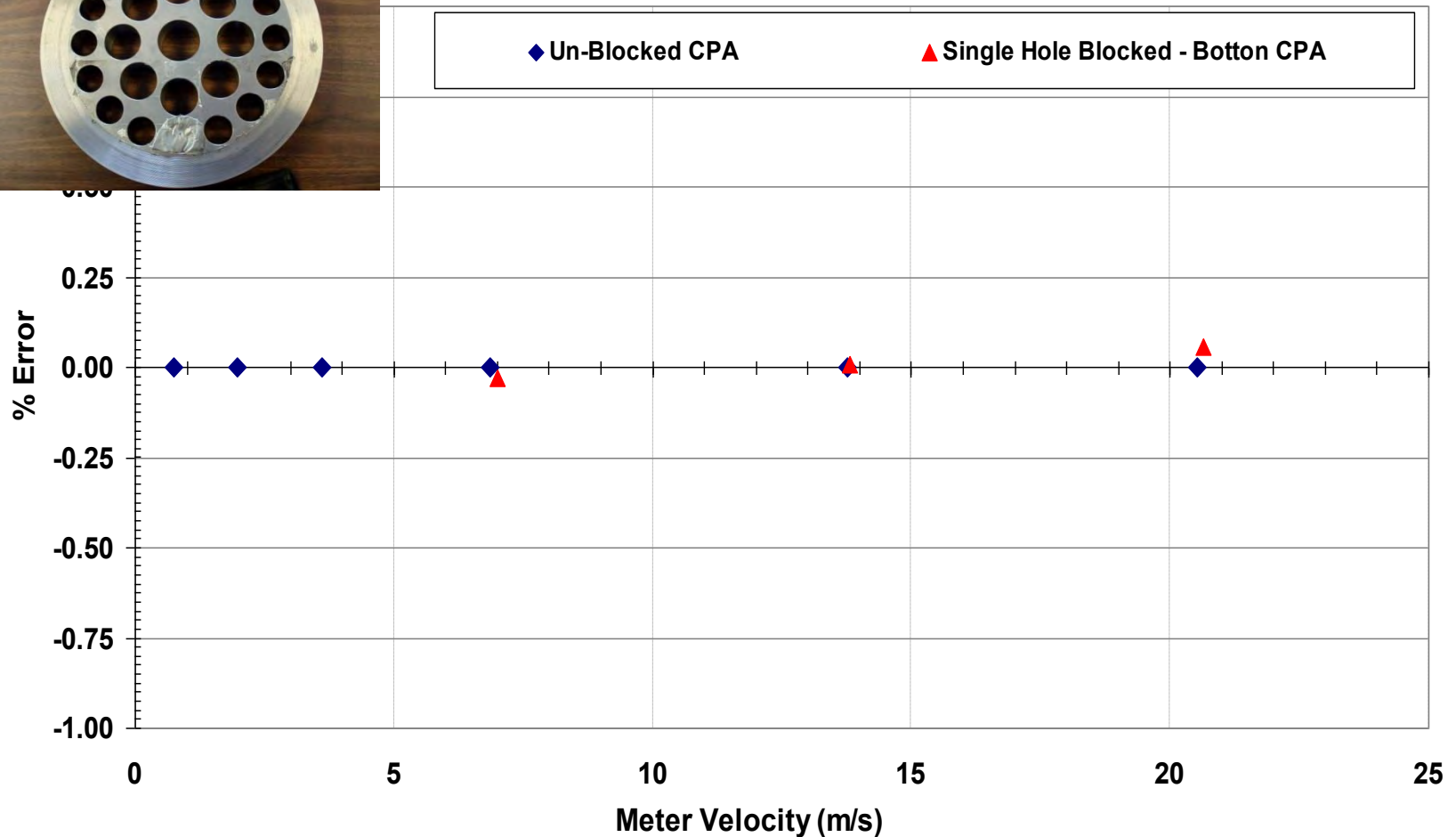
12-inch, 4-Path Meter - 40% Blocked Results



ULTRASONIC MEASUREMENT



12-inch, 4-Path Meter - 1 Hole Blocked Results



FLOW CONDITIONER OUT OF ALIGNMENT



GENERAL DIAGNOSTIC INFORMATION

There are generally 5 parameters for diagnostic purposes available:

➤ **Receiver amplification (AGC)**

- Amplitude of the received signal depends on pressure, meter size and specific damping influence
- Increased AGC value indicates a weaker received signal

➤ **Signal to Noise Ratio (SNR)**

- Ratio between the received signal energy and noise level
- Indication of the acoustic signal quality

➤ **Acceptance rate (Performance)**

- Ratio between valid measured signals compared to the number of signals sent
- Indication how plausibility of the measurement

➤ **Speed of Sound**

- Independent measurement value specific to gas composition, pressure and temperature
- Indication of the accuracy of the signal run time measurement

➤ **Gas Velocity**

- Velocity of each path

DIAGNOSTICS PAGE

NO ISSUES WITH THIS METER

Service 4/27/2020 11:16:16 AM | Record for maintenance report generation



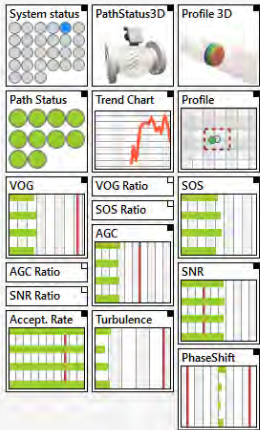
Q [scf/d] P_r [psig] T_f [°F] VOG [ft/s] SOS [ft/s]
3078980.33 1200 69 45.807 1264.328

DIAGNOSTICS

METER VALUES

Back Close

Widgets



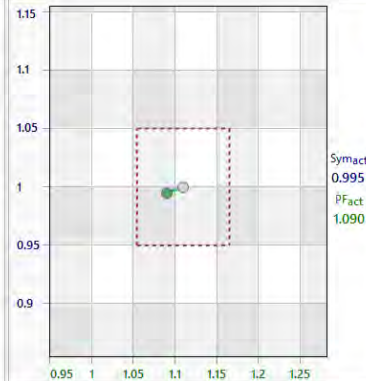
Profiles

Diagnostics
Calibration
Simulate Classic
Trend analysis
4 path meter

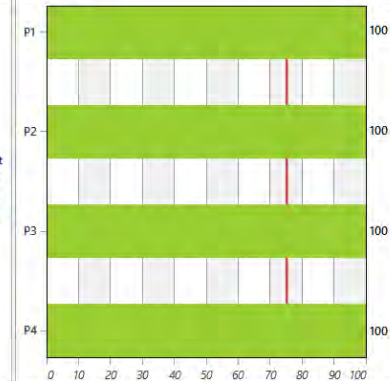
PathStatus3D



Profile



Accept. Rate



System status

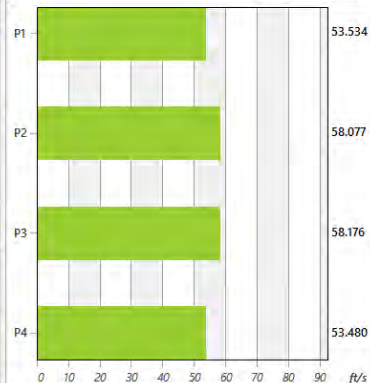
☒ Show active only ☒ System ☒ Flow ☒ P+T

System
● Parameter Lock Open

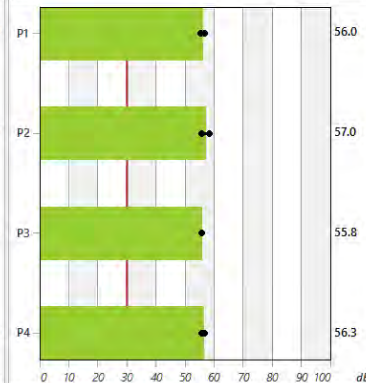
Flow
● Flow Measurement Valid

P+T
● P: Measurement Valid
● T: Measurement Valid

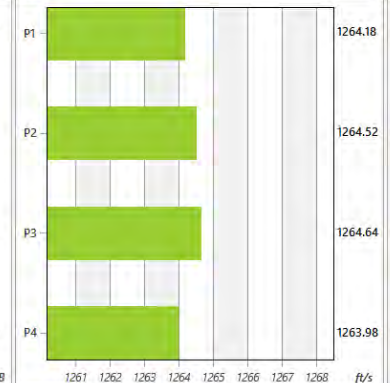
VOG



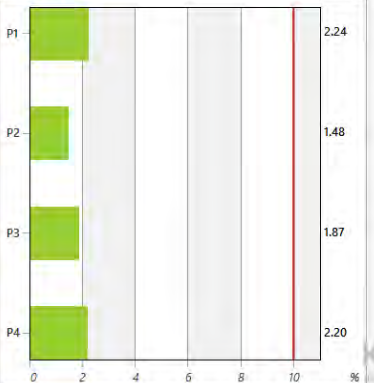
SNR



SOS

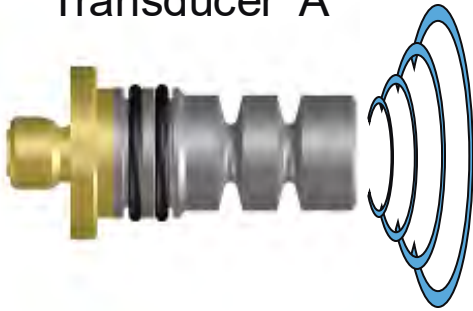


Turbulence

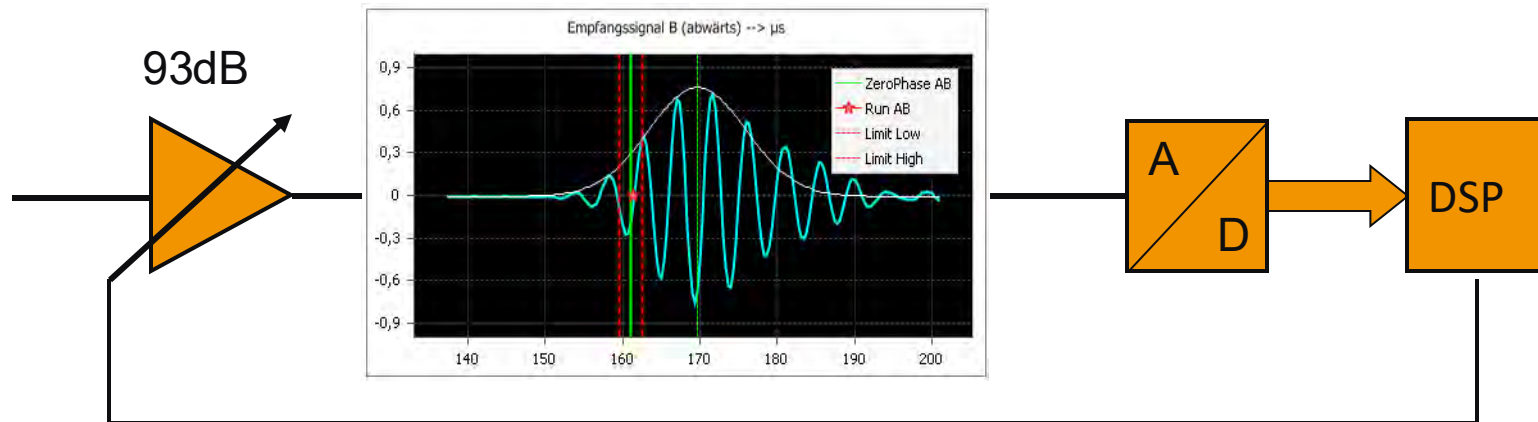


AGC – Automatic Gain Control

Transducer A

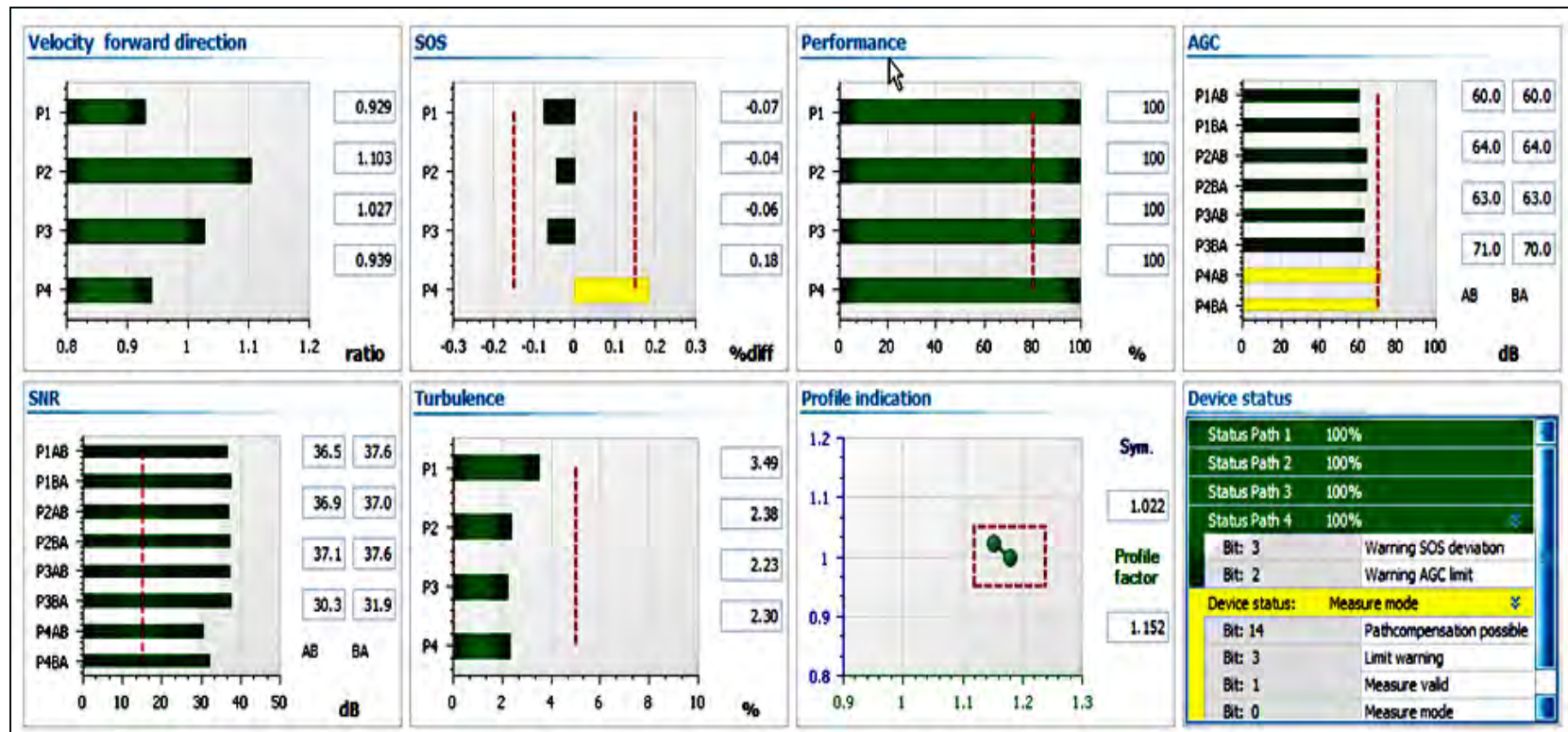


Transducer B



AGC ~ Receiving amplitude

ULTRASONIC MEASUREMENT AGC DIAGNOSTICS



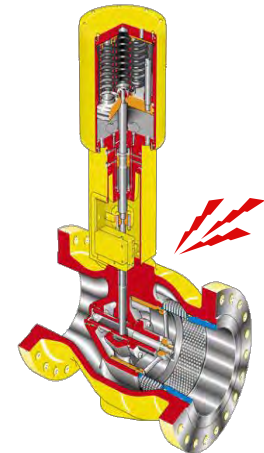
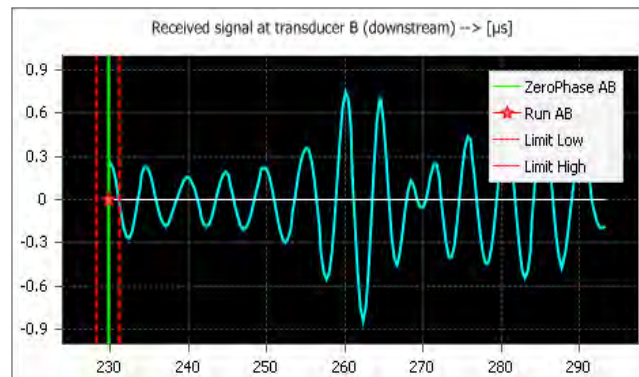
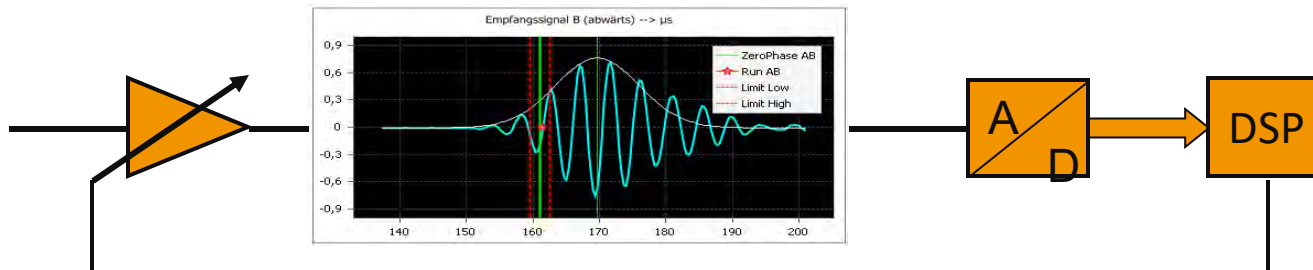
ULTRASONIC MEASUREMENT

SNR – Signal to Noise Ratio

Transducer A

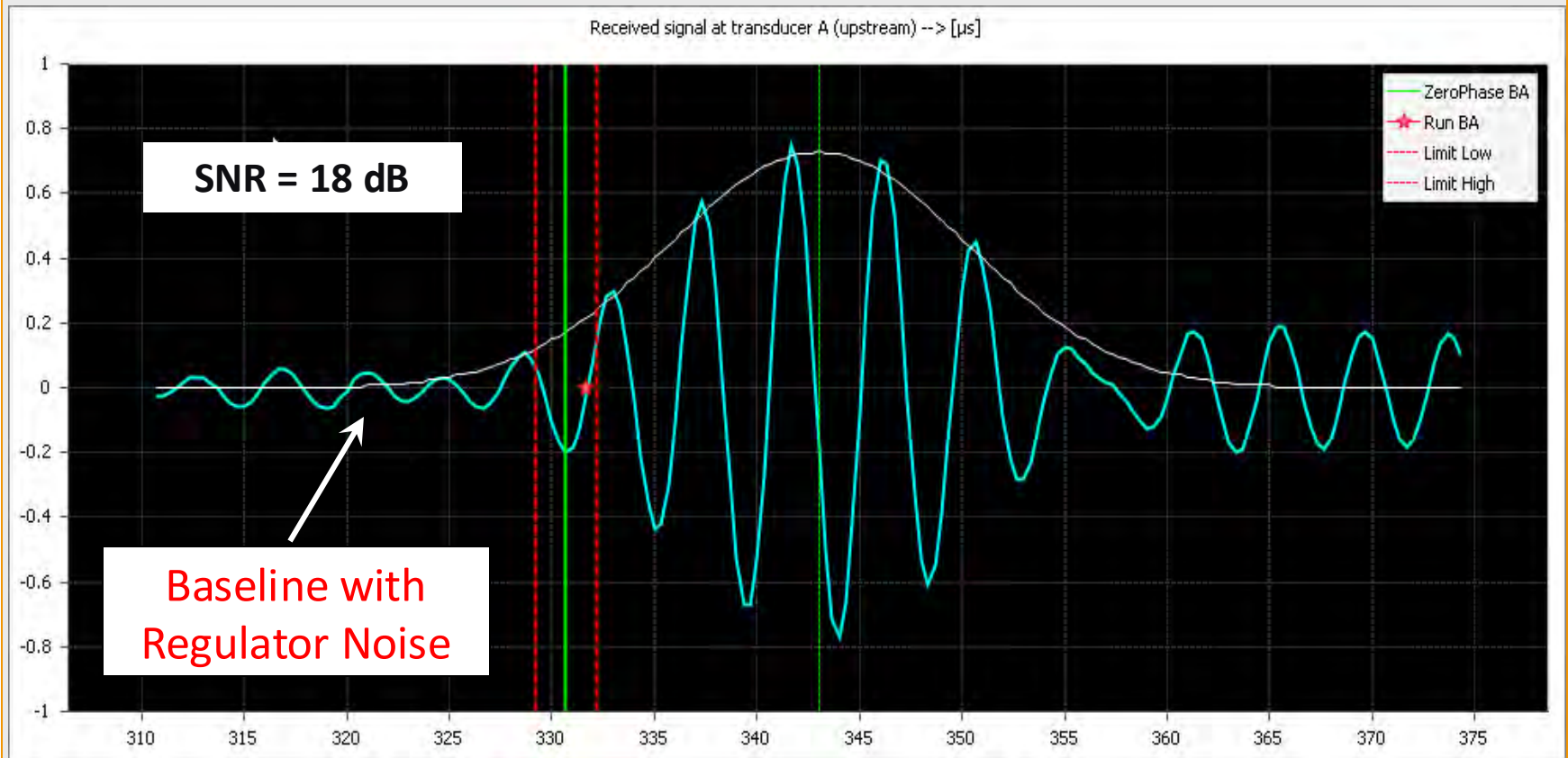


Transducer B



ULTRASONIC MEASUREMENT

Upstream transducer – Regulator downstream



Benefit of ultrasonic measurement: Speed of sound

Velocity of sound waves moving through a medium.

Dependent on:

- Pressure
- Temperature
- Gas composition

$$c = \frac{L}{2} \left(\frac{1}{t_{AB}} + \frac{1}{t_{BA}} \right)$$

Temperature <i>T</i> in °C	Speed of sound <i>c</i> in m·s ⁻¹	Density of air <i>ρ</i> in kg·m ⁻³	Acoustic impedance <i>Z</i> in N·s·m ⁻³
+35	351.88	1.1455	403.2
+30	349.02	1.1644	406.5
+25	346.13	1.1839	409.4
+20	343.21	1.2041	413.3
+15	340.27	1.2250	416.9
+10	337.31	1.2466	420.5
+5	334.32	1.2690	424.3
0	331.30	1.2922	428.0
-5	328.25	1.3163	432.1
-10	325.18	1.3413	436.1
-15	322.07	1.3673	440.3
-20	318.94	1.3943	444.6
-25	315.77	1.4224	449.1

Gas	Speed of Sound (m/s)
Argon	319
Helium	1007
Krypton	221
Xenon	178
Hydrogen	1270
Nitrogen	349
Oxygen	326
Carbon Dioxide	267
Sulfur Dioxide	201
Ethylene	327
Methane	446
Propane	258

Basics of Signal Quality

- Generally referred to as Performance or Acceptance Rate
- Level of accepted pulses (displayed in percent)
- Reported by path
- 100% acceptance isn't required for accurate measurement
- Pulses are rejected if they fail certain criteria
- The most important part of pulse detection is to insure we don't pick the wrong waveform peak and thus have a bad transit time
- A maintenance alarm is often triggered at 80% performance, but the meter won't fail a path about 25%.

Advanced Diagnostics

Most meters provide additional (advanced) diagnostics

- Advanced diagnostics provide additional meter performance analysis
- Advanced diagnostics include:
 - : **Profile factor- is the shape within tolerance**
 - : **Symmetry- Has the shape changed from previous**
 - : **Turbulence- Has turbulence increased.**
- Advanced diagnostics permit a more detailed analysis of process conditions

Summary

- Advanced diagnostics include Profile Factor, Symmetry, and Turbulence
- Turbulence best diagnostic to identify blocked flow conditioners, pulsation and possibly for liquid detection
- Symmetry combined with Profile Factor helps validate gas velocity profile hasn't changed
- Small changes (<5%) in Profile Factor / Symmetry may only constitute a minor increase in measurement uncertainty
- Interface software and collection log files help to validate proper USM operation, including control valve noise issues
- Understanding what the diagnostics are telling you makes it very easy to identify what problems the meter may be encountering

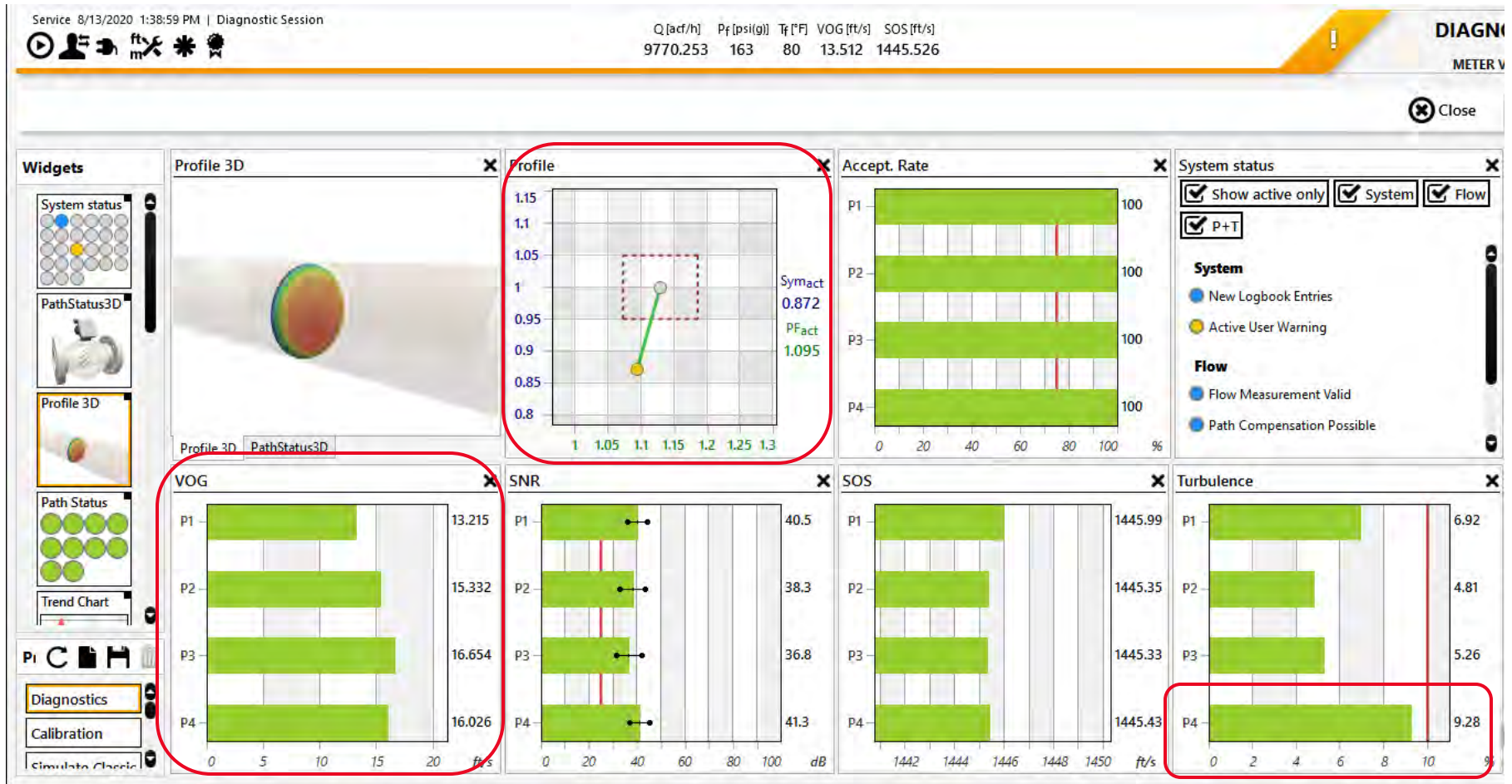


DIAGNOSTICS EXAMPLES

SICK
Sensor Intelligence.

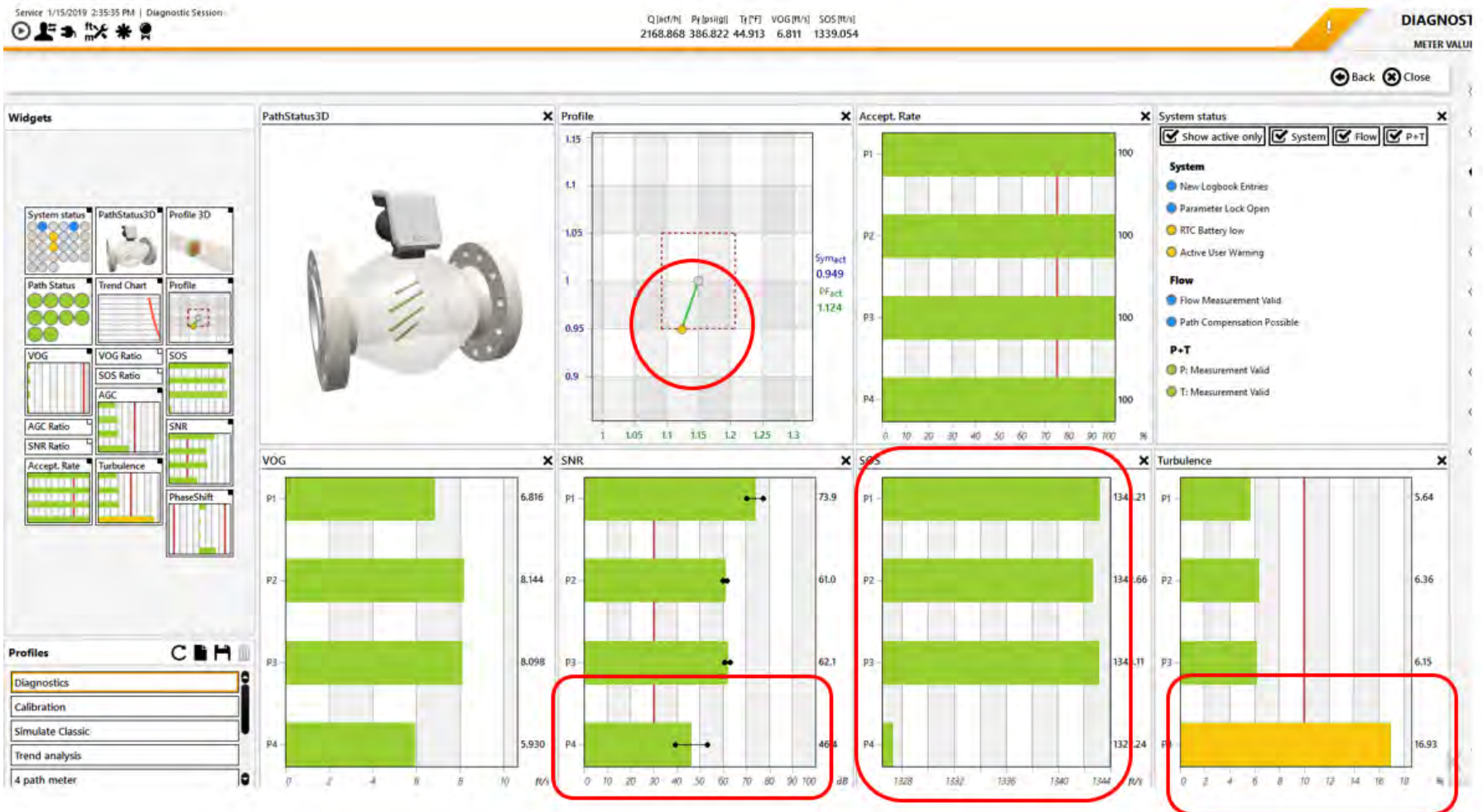
DIAGNOSTIC EXAMPLE

THE FLOW PROFILE INDICATION IS OUTSIDE THE BOX. CUSTOMER FOUND A SMALL BLOCKAGE ON HIS FLOW CONDITIONER CAUSING A DISTURBANCE IN THE FLOW PROFILE.



DIAGNOSTICS EXAMPLE

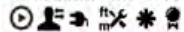
IN THIS EXAMPLE, THE PROFILE IS OUTSIDE THE BOX, LOW SNR ON PATH 4, SOS DEVIATION ON PATH 4 AND HIGH TURBULENCE ON PATH 4. THIS WAS AN INDICATION OF SOME BUILD UP ON THE BOTTOM OF THE METER RUN.



DIAGNOSTIC EXAMPLE

IN THIS EXAMPLE, PATH 3 IS SHOWING A FAILURE. THIS COULD BE A BAD ELECTRONICS BOARD, BLOCKED TRANSDUCER OR FAILED TRANSDUCER. CUSTOMER WAS ASKED TO PERFORM A SWAP TEST TO DETERMINE THE CAUSE OF THE FAILURE. THE TRANSDUCER CABLES WERE SWAPPED BETWEEN PATHS 2 AND 3. AFTER SWAPPING, PATH 3 CONTINUED TO FAIL INDICATING A BAD ELECTRONICS BOARD.

Service: 3/5/2020 12:08:34 PM | Diagnostic Session



Q [act/h] Pr [m/g] Ty [°F] VOG [m/s] SOS [m/s]
2428.783 150 75 7.625 1127.539



DIAGN

METER V

Back Close

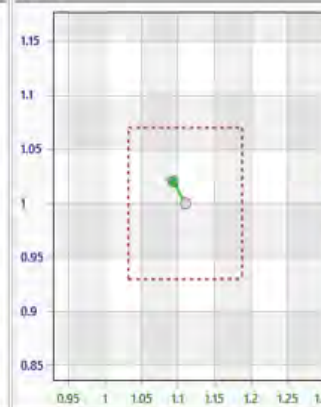
Widgets



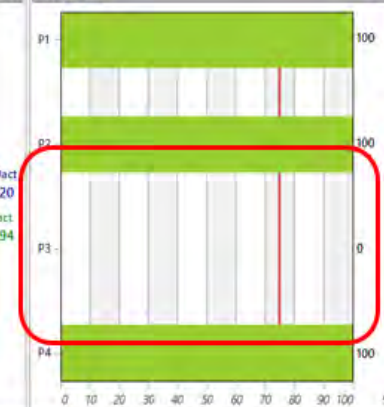
PathStatus3D



Profile



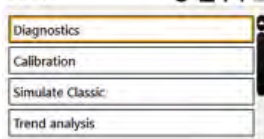
Accept. Rate



System status



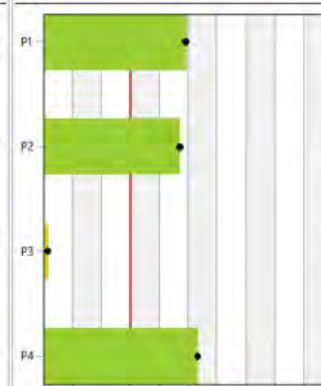
Profiles



VOG



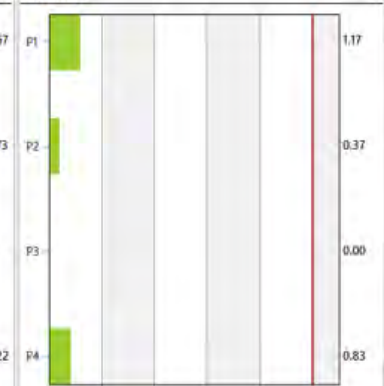
SNR



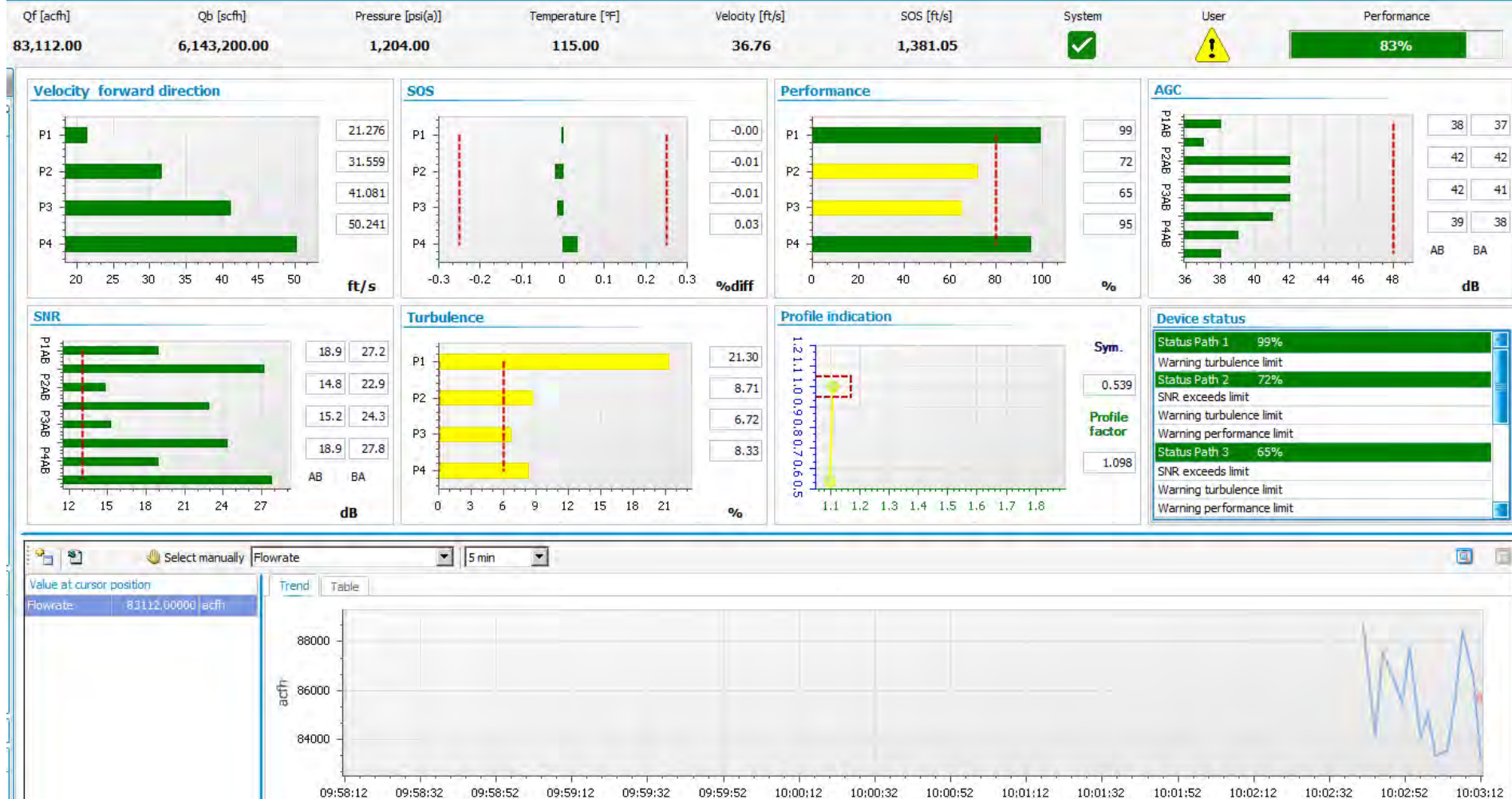
SOS



Turbulence



DIAGNOSTICS AND TROUBLESHOOTING



Discovered this filter blocking the flow conditioner.
Actually, there were 4 filter elements blocking the flow conditioner



DIAGNOSTICS AND TROUBLESHOOTING

The customer stated the flow profile indicator was jumping inside and outside the box at commissioning. Instructed the customer to open the run they discovered this

PC blockage.





THANK YOU FOR YOUR
TIME AND ATTENTION
